

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	291,862	-	182,452	0	-1,812	4,017	468,484	1	0	56,937
Natural Gas Liquids and LRGs	14,819	13,778	449	0	-	539	12,693	3,036	12,778	3,666
Pentanes Plus	7,209	-	0	0	-	212	5,637	150	1,210	232
Liquefied Petroleum Gases	7,610	13,778	449	0	-	327	7,056	2,886	11,568	3,434
Ethane/Ethylene	21	0	0	0	-	-1	0	0	22	0
Propane/Propylene	2,382	10,333	390	0	-	-262	0	2,791	10,576	1,000
Normal Butane/Butylene	2,030	5,199	59	0	-	697	4,623	95	1,873	1,929
Isobutane/Isobutylene	3,177	-1,754	0	0	-	-107	2,433	0	-903	505
Other Liquids	-	-	16,423	8,286	14,809	-304	38,471	683	668	41,866
Other Hydrocarbons/Oxygenates	-	-	348	0	18,420	147	17,964	657	0	1,528
Unfinished Oils	-	-	8,128	114	-	819	6,755	0	668	19,007
Motor Gasoline Blend. Comp. (MGBC)	-	-	7,947	8,172	-3,611	-1,270	13,752	26	0	21,331
Reformulated	-	-	2,118	6,984	-3,610	-1,986	7,478	0	0	10,825
Conventional	-	-	5,829	1,188	-1	716	6,274	26	0	10,506
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	538,669	20,655	21,348	4,351	-2,129	-	40,905	546,247	43,108
Finished Motor Gasoline	-	267,517	5,501	18,402	4,351	1,118	-	2,483	292,170	10,039
Reformulated	-	194,519	0	4,507	3,728	812	-	932	201,010	1,683
Conventional	-	72,998	5,501	13,895	623	306	-	1,551	91,159	8,356
Finished Aviation Gasoline	-	246	5	240	-	20	-	0	471	288
Kerosene-Type Jet Fuel	-	78,619	5,720	1,052	-	-1,575	-	4,491	82,475	8,961
Kerosene	-	157	0	0	-	-13	-	6	164	88
Distillate Fuel Oil	-	94,364	2,969	1,744	-	-1,696	-	3,228	97,545	11,481
15 ppm sulfur and under	-	1,847	375	-130	-	-129	-	0	2,221	468
Greater than 15 ppm to 500 ppm sulfur	-	75,829	1,351	1,774	-	-1,448	-	1,092	79,310	8,614
Greater than 500 ppm sulfur	-	16,688	1,243	100	-	-119	-	2,136	16,014	2,399
Residual Fuel Oil ^e	-	29,711	5,861	0	-	-1,170	-	10,701	26,041	5,658
Less than 0.31 percent sulfur	-	1,115	1,069	0	-	17	-	-	-	235
0.31 to 1.00 percent sulfur	-	7,843	586	0	-	-282	-	-	-	1,603
Greater than 1.00 percent sulfur	-	20,753	4,206	0	-	-734	-	-	-	3,707
Petrochemical Feedstocks	-	1,998	51	10	-	-15	-	-	2,074	104
Naphtha for Petro. Feed. Use	-	16	51	10	-	-2	-	-	79	0
Other Oils for Petro. Feed. Use	-	1,982	0	0	-	-13	-	-	1,995	104
Special Naphthas	-	151	0	-100	-	2	-	1,961	-1,912	26
Lubricants	-	3,204	105	0	-	-162	-	748	2,723	1,226
Waxes	-	0	113	0	-	0	-	66	47	0
Petroleum Coke	-	30,040	114	-	-	966	-	16,684	12,504	2,363
Marketable	-	22,726	114	-	-	966	-	16,684	5,190	2,363
Catalyst	-	7,314	-	-	-	-	-	0	7,314	-
Asphalt and Road Oil	-	7,032	211	0	-	392	-	456	6,395	2,721
Still Gas	-	24,487	-	-	-	-	-	0	24,487	-
Miscellaneous Products	-	1,143	5	0	-	4	-	81	1,063	153
Total	306,681	552,447	219,979	29,634	17,348	2,123	519,648	44,625	559,693	145,577

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810. "Monthly Refinery Report."